Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: U-0281

6. If Indian, Allotee or Tribe Name:

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: Chapita Wells Unit

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: Chapita Wells Unit 1181-10

2. Name of Operator: EOG Resources, Inc.

9. API Well No.: 43-047-39592

3a. Address: 1060 East Hwy 40, Vernal, UT 84078

3b. Phone No. *(include area code)*: 435-781-9111

10. Field and Pool, or Exploratory: Natural Buttes/Mesaverde

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: 624' FSL & 455' FEL (SESE) 40.044964 LAT 109.418247 LON

At proposed prod. zone: Same 634991X 4433744Y 40.045022 -109.417605

11. Sec., T. R. M. or Blk. and Survey or Area: Sec. 10-T9S-R22E, S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*: 48.55 miles south of Vernal, Utah

12. County or Parish: Uintah County

13. State: UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): 455' Lease line

16. No. of acres in lease: 2558

17. Spacing Unit dedicated to this well: Suspended

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: 1160'

19. Proposed Depth: 9710'

20. BLM/BIA Bond No. on file: NM2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.): 4799' NAT GL

22. Approximate date work will start*:

23. Estimated duration: 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature: Mary A. Maestas — Name *(Printed Typed)*: Mary A. Maestas — Date: 08/22/2007

Title: Regulatory Assistant

Approved by *(Signature)*: — Name *(Printed Typed)*: BRADLEY G. HILL — Date: 09-05-07

Title: — Office: ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

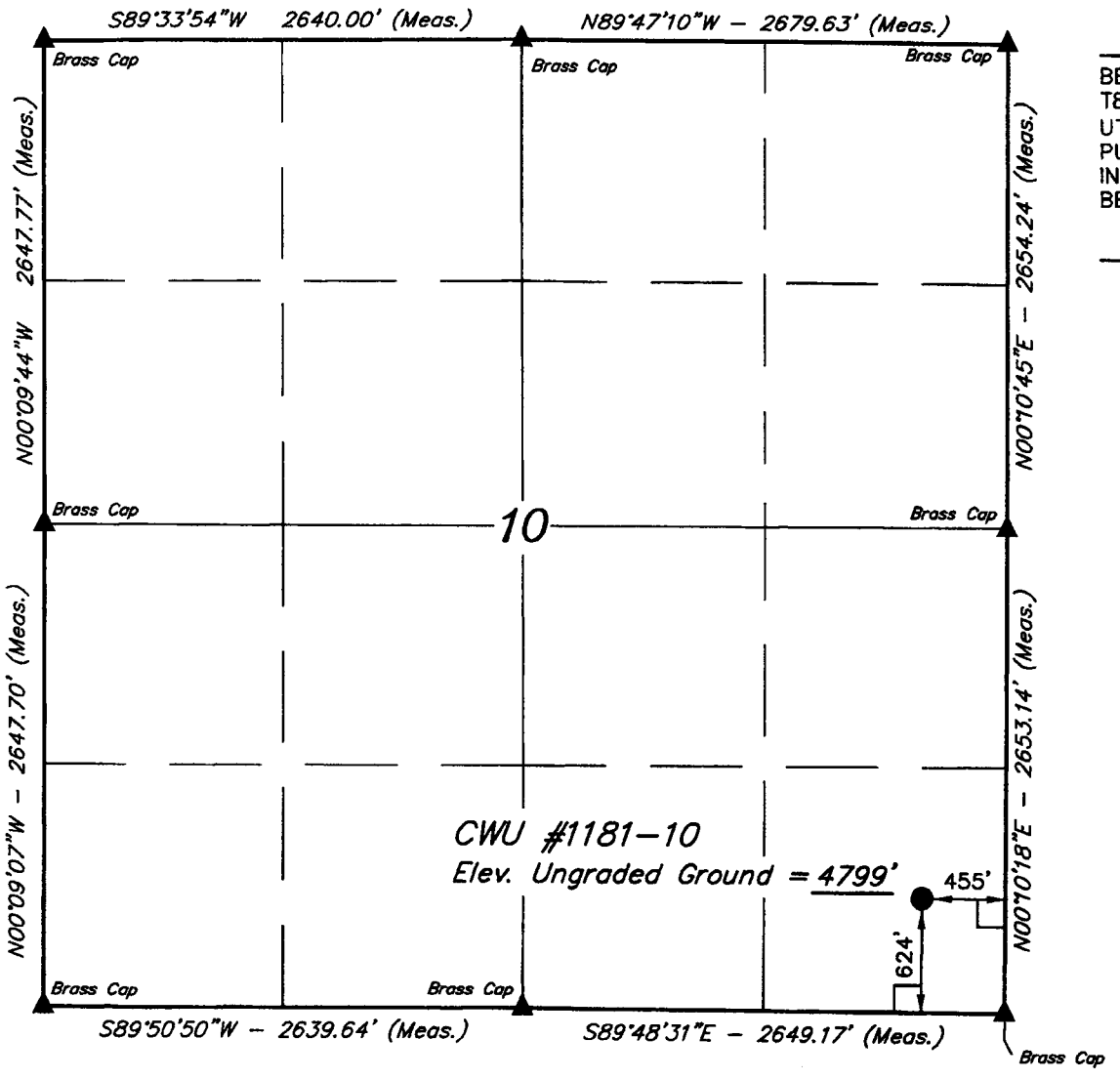
(Continued on page 2)

*(Instructions on page 2)

RECEIVED
AUG 2 4 2007
DIV. OF OIL, GAS & MINING

Federal Approval of this Action is Necessary

T9S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

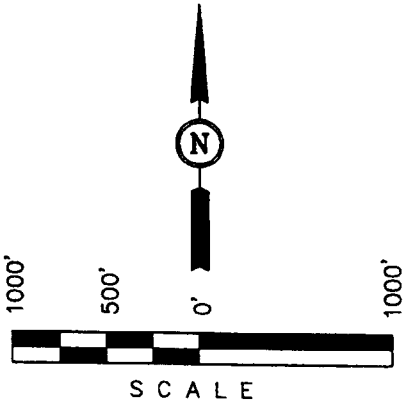
Well location, CWU #1181–10, located as shown in the SE 1/4 SE 1/4 of Section 10, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

STATE OF UTAH

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°02'41.87" (40.044964)
LONGITUDE = 109°25'05.69" (109.418247)

(NAD 27)
LATITUDE = 40°02'42.00" (40.045000)
LONGITUDE = 109°25'03.23" (109.417564)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789–1017

SCALE 1" = 1000'	DATE SURVEYED: 01–04–06	DATE DRAWN: 01–09–06
PARTY J.R. N.G. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1181-10
SE/SE, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,861		Shale	
Wasatch	4,868		Sandstone	
Chapita Wells	5,465		Sandstone	
Buck Canyon	6,097		Sandstone	
North Horn	6,807		Sandstone	
KMV Price River	7,360	Primary	Sandstone	Gas
KMV Price River Middle	8,232	Primary	Sandstone	Gas
KMV Price River Lower	8,998	Primary	Sandstone	Gas
Sego	9,505		Sandstone	
TD	**9,710**			

Estimated TD: **9,710' or 200'± below Sego top** **Anticipated BHP: 5,302 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1181-10
SE/SE, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1181-10
SE/SE, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **147 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **940 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1181-10
SE/SE, SEC. 10, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

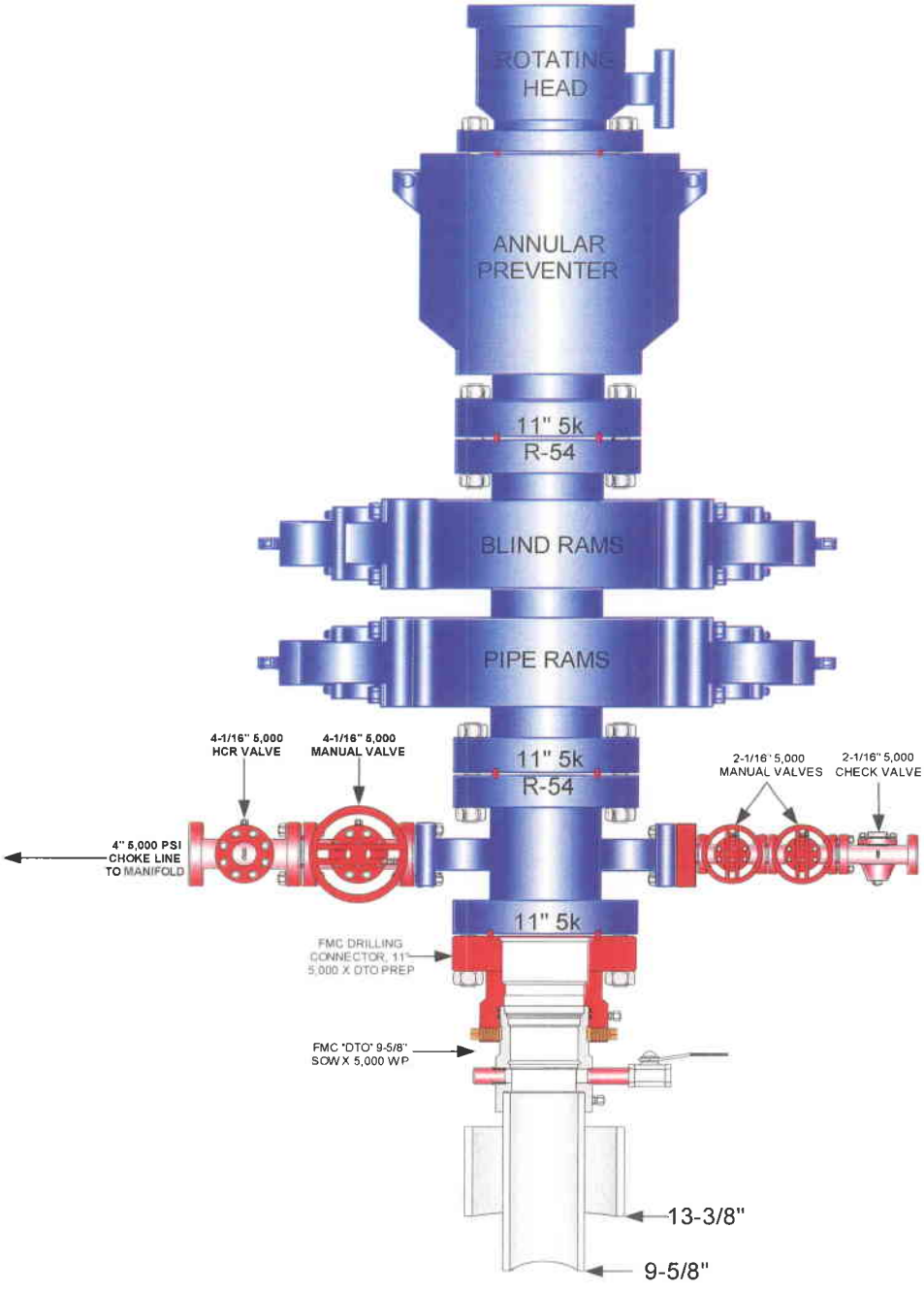
A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

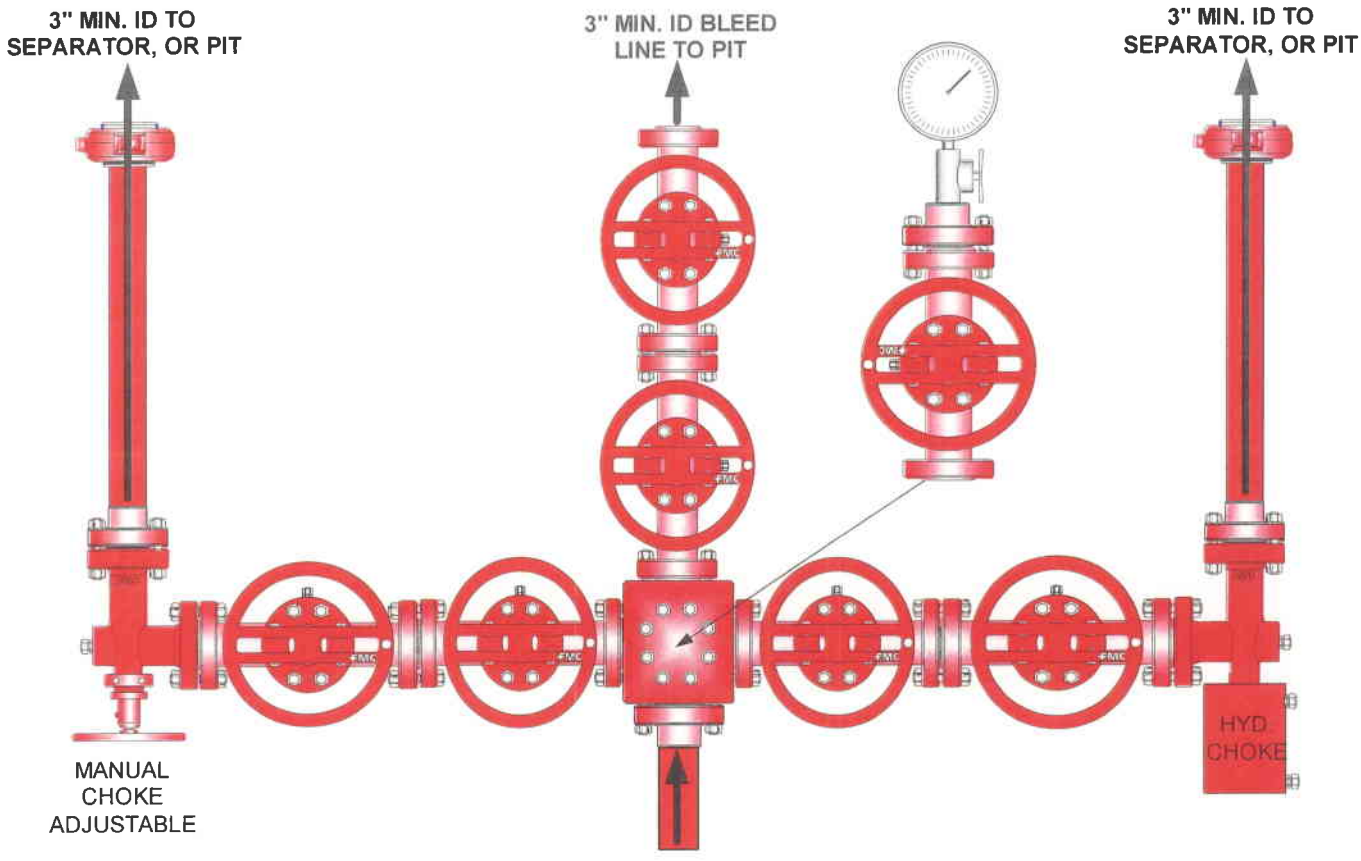
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

eog resources

Chapita Wells Unit 1181-10
SESE, Section 10, T9S, R22E
Uintah County, Utah

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. New surface disturbance associated with the well pad is estimated to be approximately 1.84 acres.

1. EXISTING ROADS:

A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 48.55 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The existing access road for the Chapita Wells Unit 594-10F will be used to access the proposed location. No new access road will be required.

B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad pipeline will be required. Existing pipeline for the Chapita Wells Unit 594-10F will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil north of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Interim Reclamation (Producing Location)*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for

mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey for Section 10, T9S, R22E was conducted and submitted by Montgomery Archaeological Consultants on 2/2/2007. A paleontological survey was conducted and submitted by Intermountain Paleo on 8/19/2006.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1181-10 Well, located in the SESE, of Section 10, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

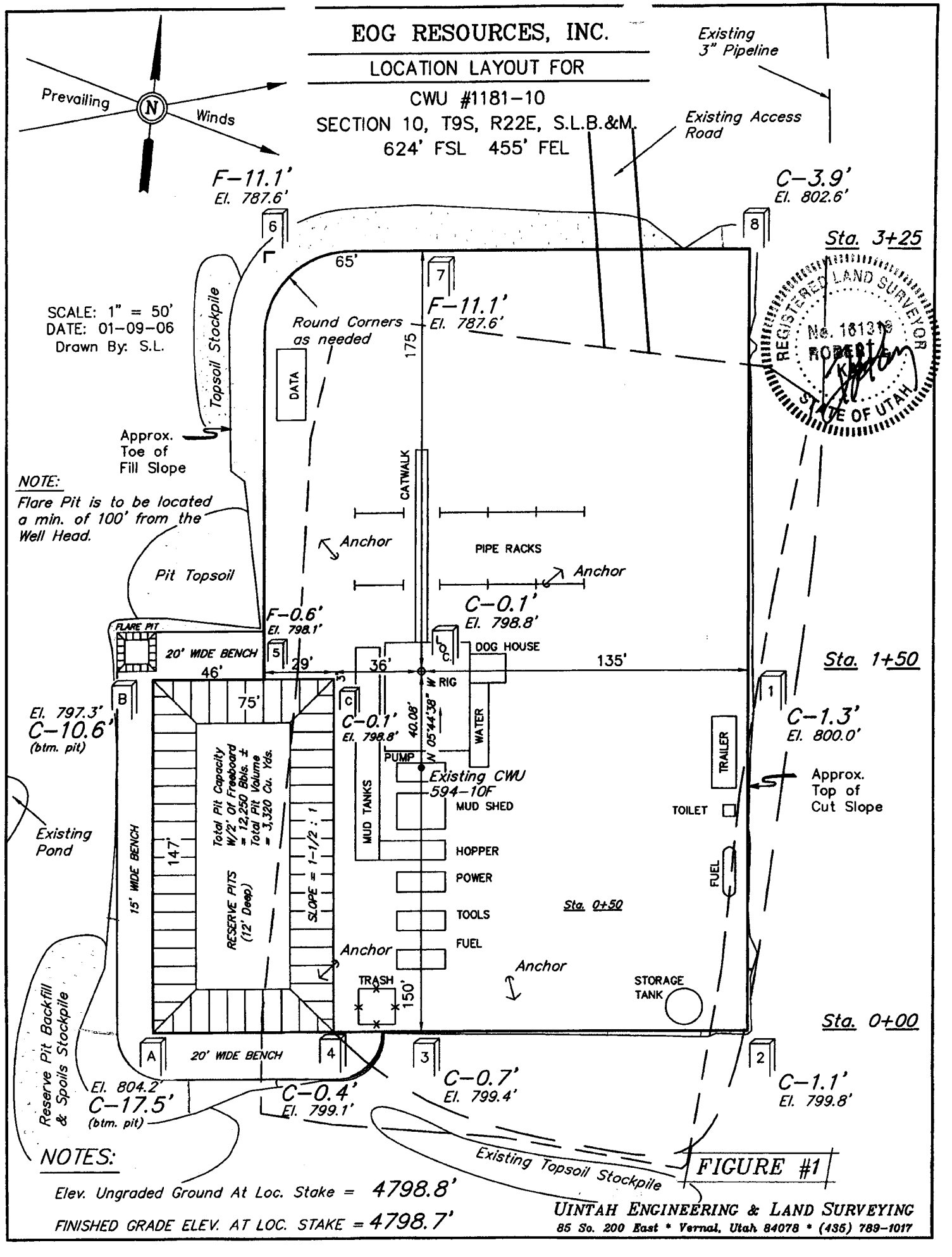
August 22, 2007
Date

Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1181-10
SECTION 10, T9S, R22E, S.L.B.&M.
624' FSL 455' FEL



REGISTERED LAND SURVEYOR
No. 181318
ROBERT L. KAY
STATE OF UTAH

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4798.8'

FINISHED GRADE ELEV. AT LOC. STAKE = 4798.7'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

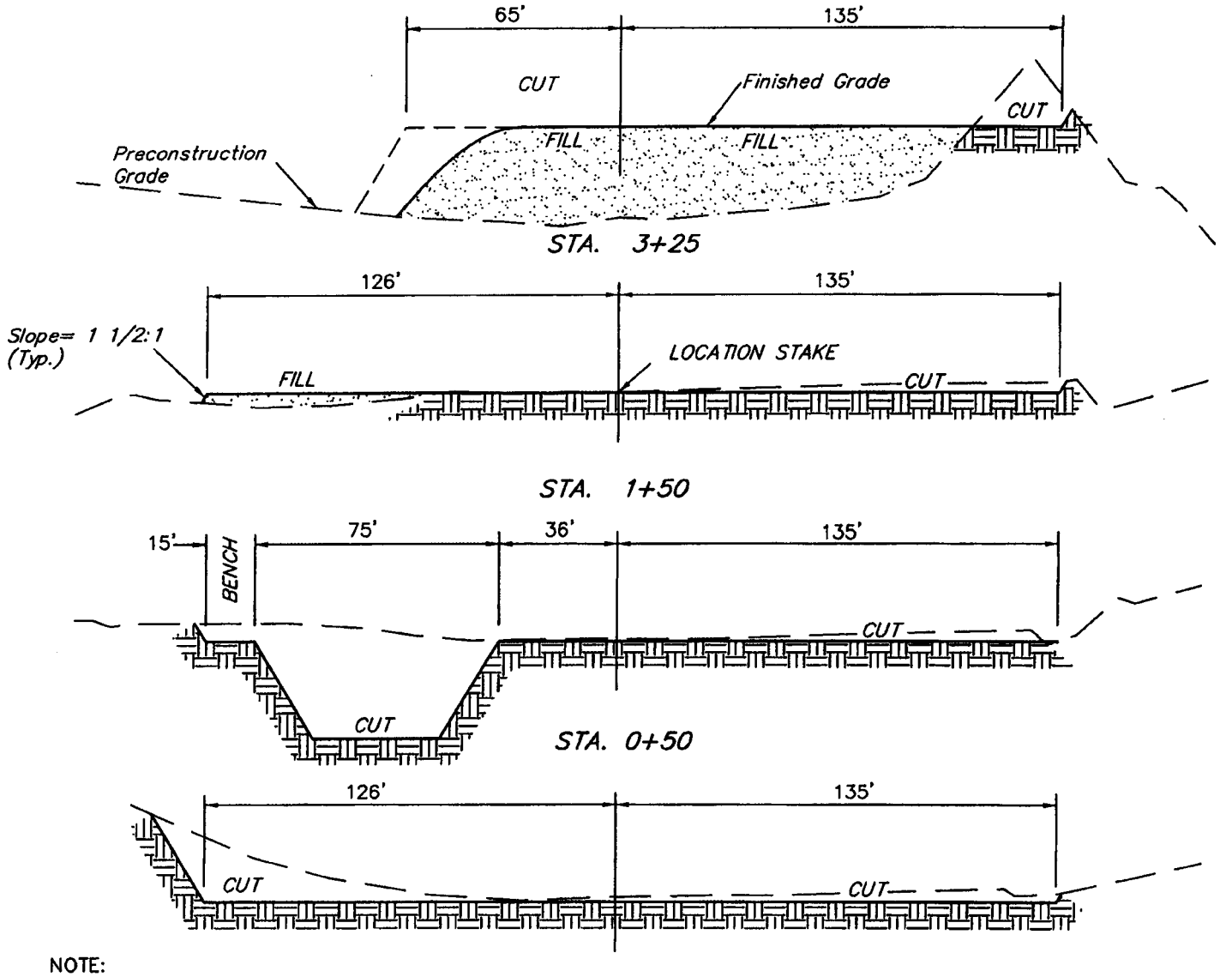
TYPICAL CROSS SECTIONS FOR

CWU #1181-10
SECTION 10, T9S, R22E, S.L.B.&M.
624' FSL 455' FEL

FIGURE #2

1" = 20' X-Section Scale
1" = 50'
DATE: 01-09-06
Drawn By: S.L.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 420 Cu. Yds.
(New Construction Only)
Remaining Location = 4,980 Cu. Yds.

TOTAL CUT = 5,400 CU.YDS.
FILL = 3,320 CU.YDS.

EXCESS MATERIAL = 2,080 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 2,080 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #1181-10

LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T9S, R22E, S.L.B.&M.

PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY

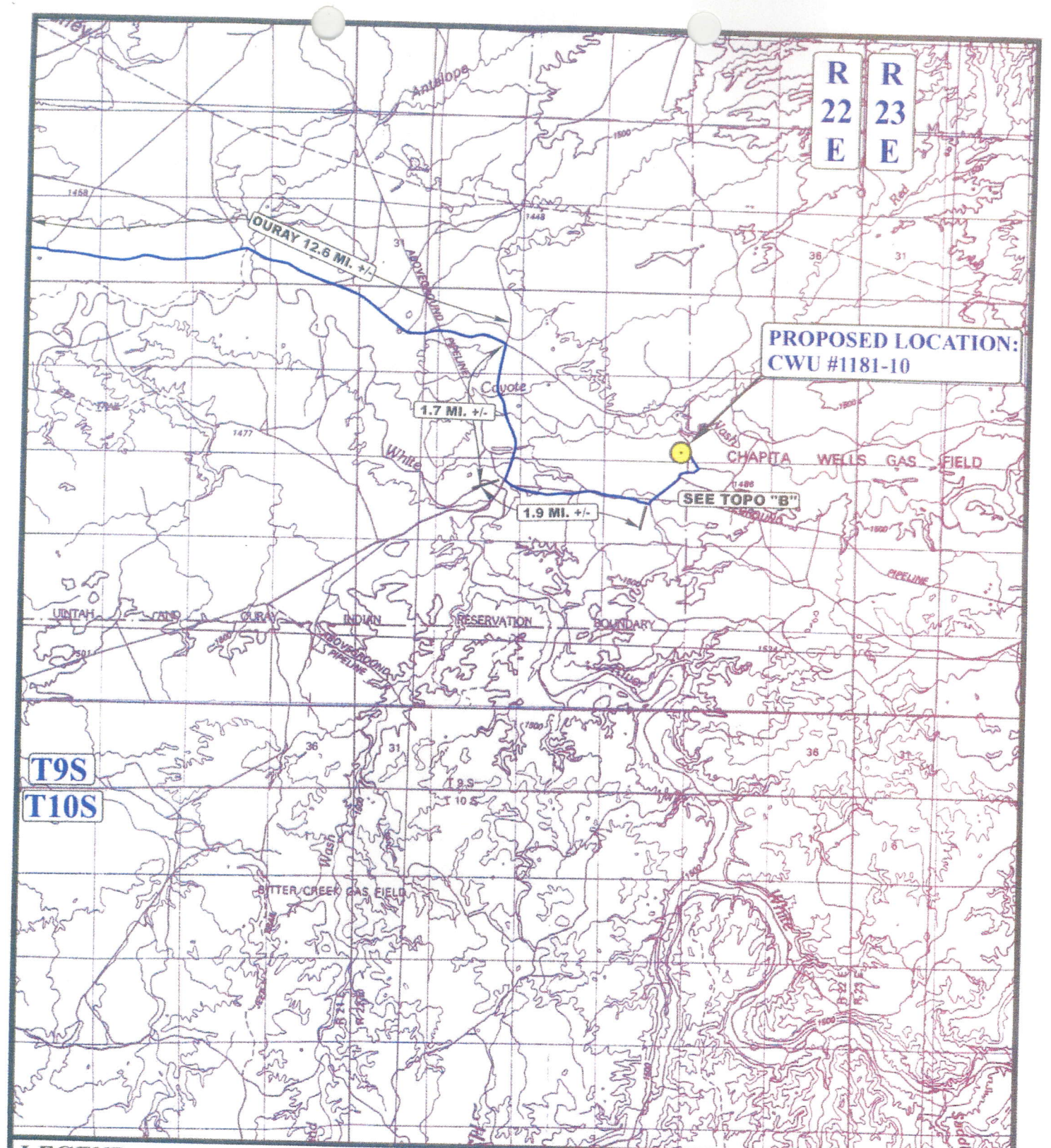
PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY

- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	01 MONTH	12 DAY	06 YEAR	PHOTO
TAKEN BY: J.R.	DRAWN BY: B.C.	REVISED: 00-00-00		



LEGEND:

PROPOSED LOCATION

N

EOG RESOURCES, INC.

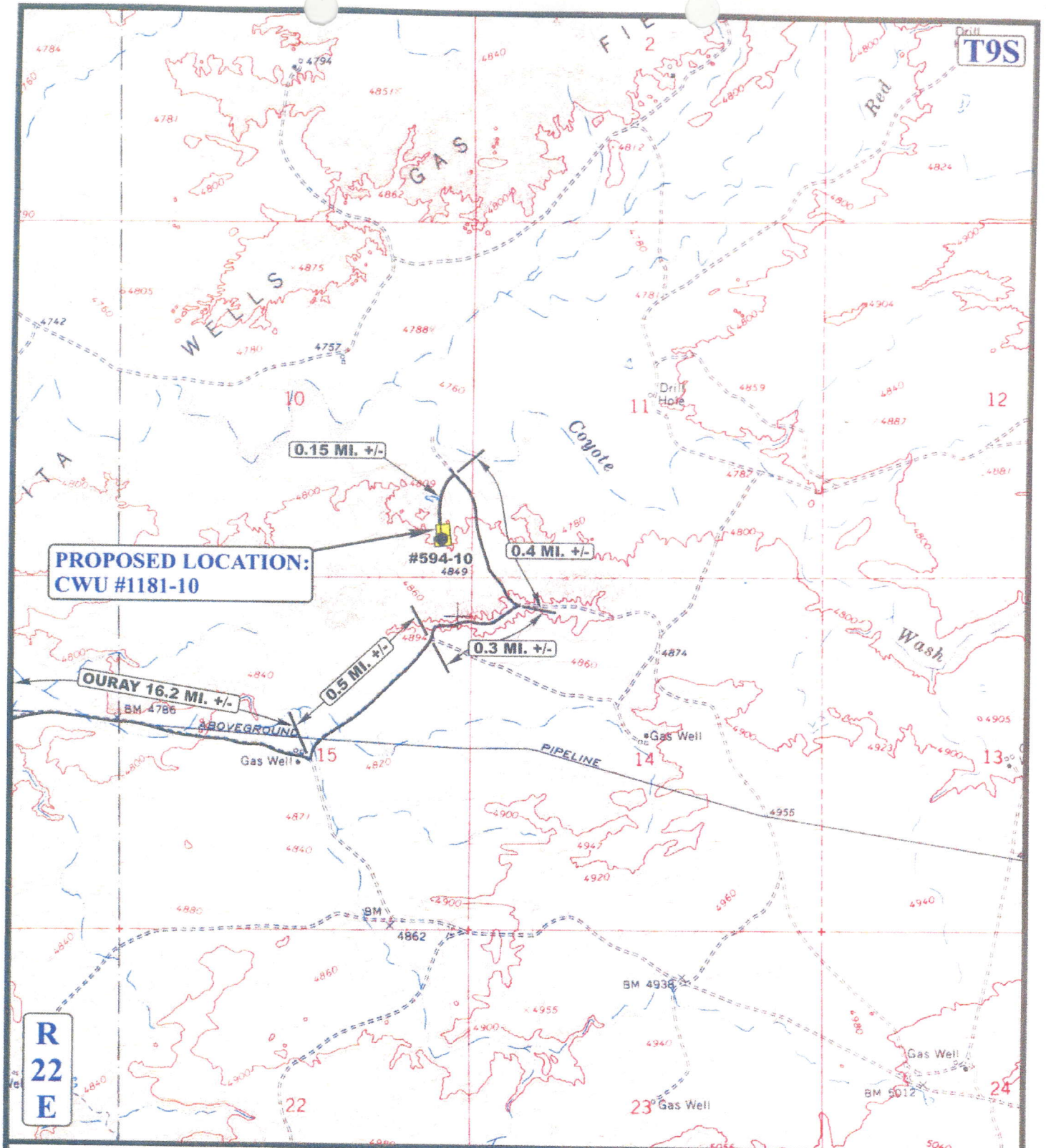
CWU #1181-10

SECTION 10, T9S, R22E, S.L.B.&M.

624' FSL 455' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	01 MONTH	12 DAY	06 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: B.C.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

EOG RESOURCES, INC.

CWU #1181-10

SECTION 10, T9S, R22E, S.L.B.&M.

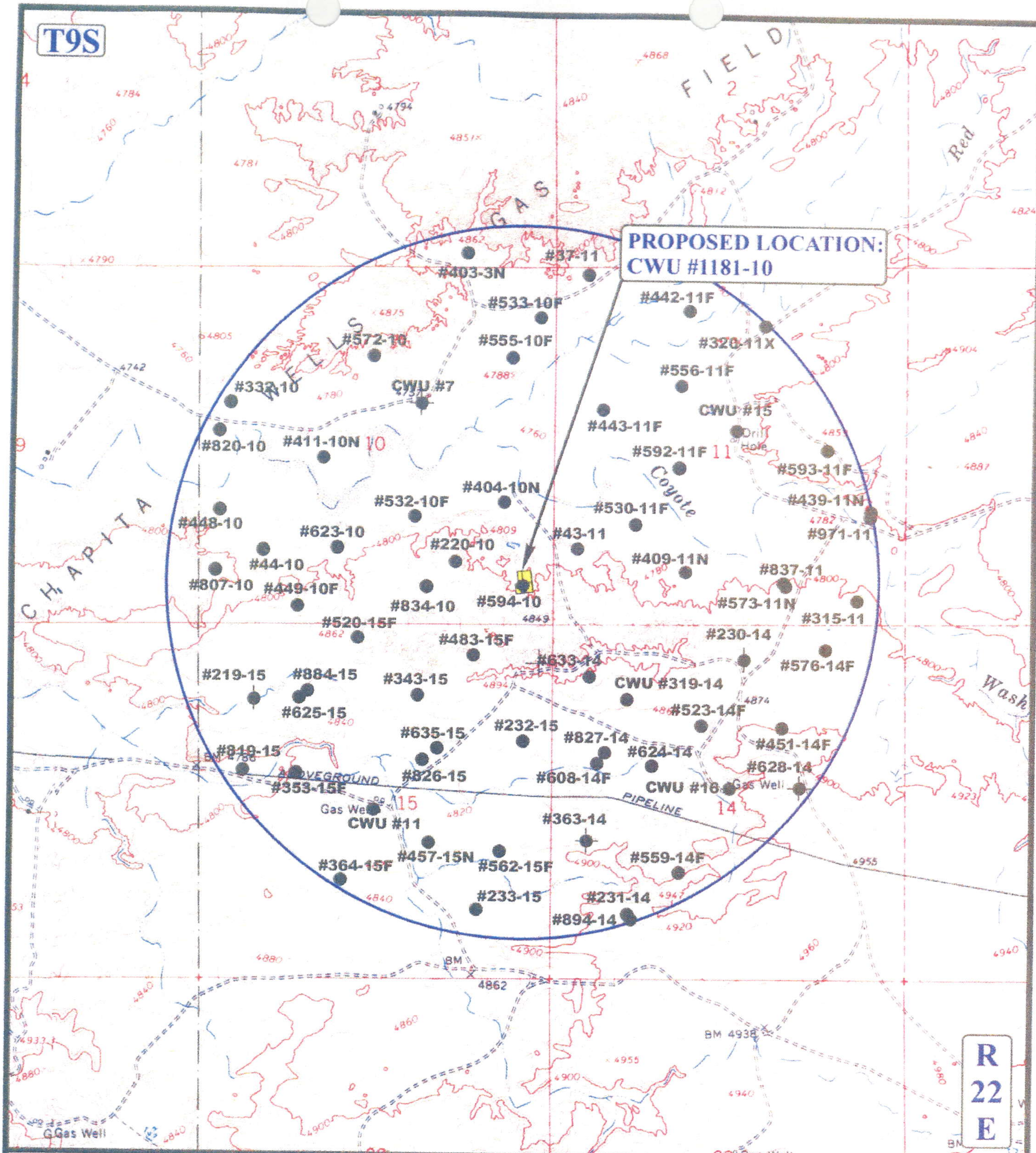
624' FSL 455' FWL

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	01 MONTH	12 DAY	06 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: B.C.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC.

CWU #1181-10
SECTION 10, T9S, R22E, S.L.B.&M.
624' FSL 456' FWL

TOPOGRAPHIC MAP	01 MONTH	12 DAY	06 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: B.C.	REVISED: 00-00-00		

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/24/2007

API NO. ASSIGNED: 43-047-39592

WELL NAME: CWU 1181-10

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SESE 10 090S 220E

SURFACE: 0624 FSL 0455 FEL

BOTTOM: 0624 FSL 0455 FEL

COUNTY: UINTAH

LATITUDE: 40.04502 LONGITUDE: -109.4176

UTM SURF EASTINGS: 634991 NORTHINGS: 4433744

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0281

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)

N Potash (Y/N)

Y Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-225)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 179-8

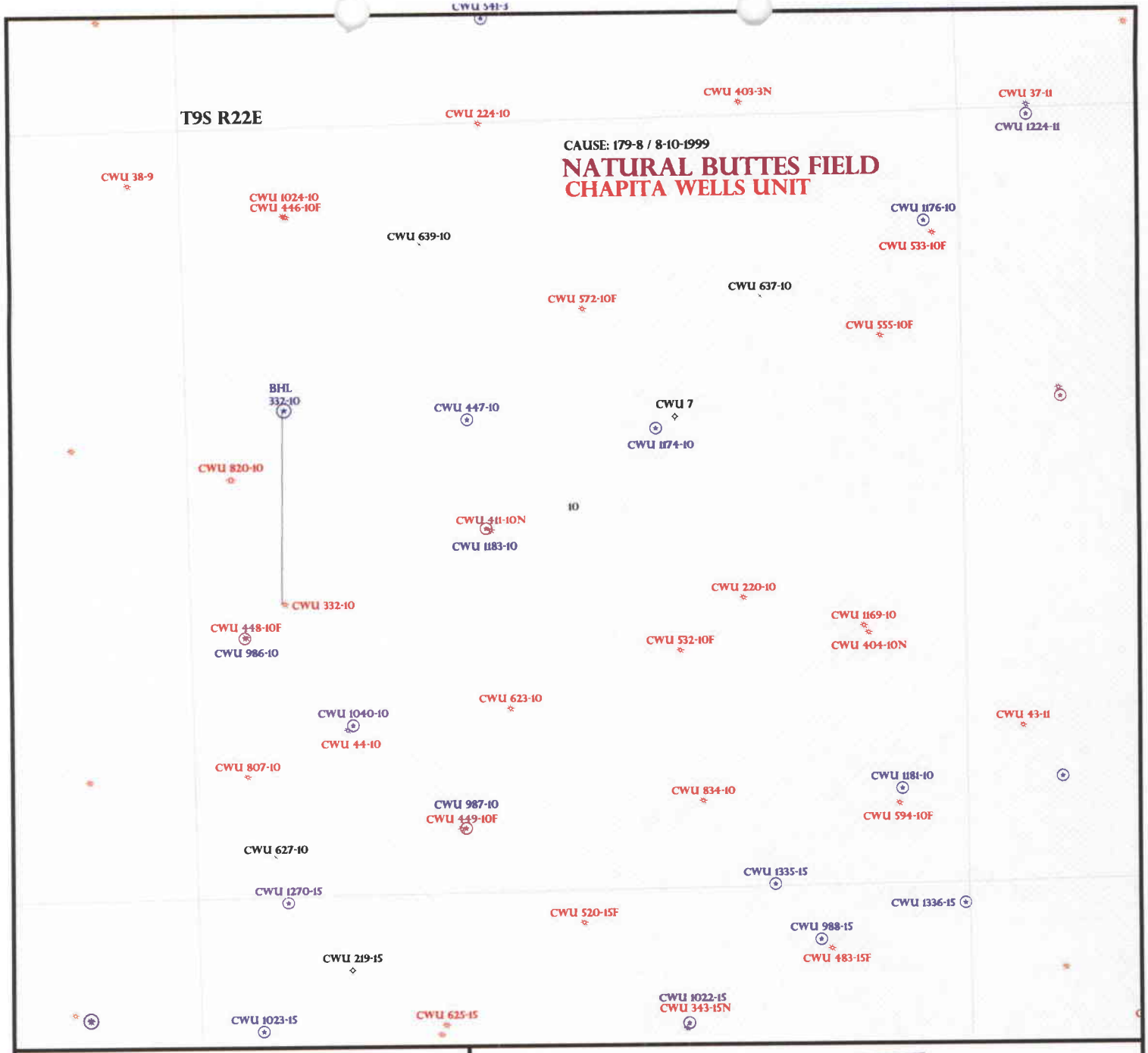
Eff Date: 8-10-1999

Siting: Suspends General Siting

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval
2- Oil Shale



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 10 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

UTAH DNR
OIL, GAS & MINING

N
W E
S

PREPARED BY: DIANA MASON
DATE: 4-SEPTEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 4, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-39592	CWU 1181-10	Sec 10 T09S R22E 0624 FSL 0455 FEL
43-047-39593	CWU 1180-14	Sec 14 T09S R22E 0373 FNL 1370 FEL
43-047-39594	CWU 1062-14	Sec 14 T09S R22E 1756 FSL 1853 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-4-07

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 5, 2007

EOG Resources, Inc
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1181-10 Well, 624' FSL, 455' FEL, SE SE, Sec. 10, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39592.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov

UTAH DNR OIL, GAS & MINING

Operator: EOG Resources, Inc

Well Name & Number Chapita Wells Unit 1181-10

API Number: 43-047-39592

Lease: U-0281

Location: SE SE **Sec.** 10 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: U-0281

6. If Indian, Allotee or Tribe Name:

1a. Type of work: [✓] DRILL [ ] REENTER

7. If Unit or CA Agreement, Name and No.: Chapita Wells Unit

1b. Type of Well: [ ] Oil Well [✓] Gas Well [ ] Other [✓] Single Zone [ ] Multiple Zone

8. Lease Name and Well No.: Chapita Wells Unit 1181-10

2. Name of Operator: EOG Resources, Inc.

9. API Well No.: 43 047 39592

3a. Address: 1060 East Hwy 40, Vernal, UT 84078

3b. Phone No. *(include area code)*: 435-781-9111

10. Field and Pool, or Exploratory: Natural Buttes/Mesaverde

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: 624' FSL & 455' FEL (SESE) 40.044964 LAT 109.418247 LON

At proposed prod. zone: Same

11. Sec., T. R. M. or Blk. and Survey or Area: Sec. 10-T9S-R22E, S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*: 48.55 miles south of Vernal, Utah

12. County or Parish: Uintah County

13. State: UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease	17. Spacing Unit dedicated to this well
455' Lease line	2558	Suspended
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	**19. Proposed Depth**	**20. BLM/BIA Bond No. on file**
1160'	9710'	NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	**22. Approximate date work will start***	**23. Estimated duration**
4799' NAT GL		45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name *(Printed Typed)*	Date
Mary A. Maestas	Mary A. Maestas	08/22/2007

Title: Regulatory Assistant

Approved by *(Signature)*	Name *(Printed Typed)*	Date
	Jerry Kenczka	6-10-2008

Title: Assistant Field Manager, Lands & Mineral Resources

Office: VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED
JUN 11 2008
DIV. OF OIL, GAS & MINING

RECEIVED
2007 AUG 22 PM 3:31
BUREAU OF LAND MGMT.
VERNAL FIELD OFFICE

UDOGM

NOS 7/23/07
07 PP 2498A

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**EOG Resources, Inc.**	**Location:**	**SESE, Sec. 10, T9S, R22E**
Well No:	**Chapita Wells Unit 1181-10**	**Lease No:**	**UTU-0281**
API No:	**43-047-39592**	**Agreement:**	**Chapita Wells Unit**

Title	**Name**	**Office Phone Number**	**Cell Phone Number**
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
		Fax: (435) 781-3420	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Bury pipeline at all low water crossings.

- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.

- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.

- Culverts and gravel may be installed as needed.

- The pond on the backside of the location will be re-established after pit closure.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- A surface casing shoe integrity test shall be performed.

- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

  Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **CWU 1181-10**

Api No: **43-047-39592** Lease Type: **FEDERAL**

Section **10** Township **09S** Range **22E** County **UINTAH**

Drilling Contractor **CRAIG'S ROUSTABOUT SERV** RIG # **RATHOLE**

SPUDDED:

Date **10/02/08**

Time **3:30 PM**

How **DRY**

Drilling will Commence:

Reported by **JERRY BARNES**

Telephone # **(435) 828-1720**

Date 10/02//08 Signed CHD

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

***SUBMIT IN TRIPLICATE*- Other instructions on reverse side.**

5. Lease Serial No.
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Multiple (See Attached)

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
Multiple (See Attched)

3a. Address
1060 E. HWY 40 Vernal, UT 84078

3b. Phone No. *(include area code)*
435-789-0790

10. Field and Pool, or Exploratory Area
Natural Buttes

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Multiple (See Attached)

43 047 39592
CWU 1181-10
9S 22E 10

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Air Drilling Variance Request**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR
Date: 10.14.2008
Initials: KS

RECEIVED
SEP 22 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Mickenzie Thacker Title **Operations Clerk**

Signature Mickenzie Thacker Date **09/17/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [signature] Title Pet. Eng. Date 10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGM

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

43-047-39163	UTU-0284-A	CWU 1161-22	1159' FSL 1241' FWL	SWSW Sec. 22 T9S R22E
43-047-39593	UTU-0282	CWU 1180-14	373' FNL 1370' FEL	NWNE Sec. 14 T9S R22E
43-047-39592	UTU-0281	CWU 1181-10	624' FSL 455' FEL	SESE Sec. 10 T9S R22E
43-047-39610	UTU-0282	CWU 1206-14	1909' FNL 2073' FWL	SENW Sec. 14 T9S R22E
43-047-39899	UTU-0282	CWU 1207-24	663' FNL 624' FWL	NWNW Sec. 24 T9S R22E
43-047-39907	UTU-0282	CWU 1208-24	757' FNL 2238' FEL	NWNE Sec. 24 T9S R22E
43-047-39898	UTU-0282	CWU 1210-24	2021' FSL 576' FEL	NESE Sec. 24 T9S R22E
43-047-38541	UTU-0281	CWU 1211-12	726' FNL 825' FEL	NENE Sec. 12 T9S R22E
43-047-38672	UTU-01304	CWU 1227-06	817' FNL 702' FEL	NENE Sec. 6 T9S R23E
43-047-38429	UTU-0343	CWU 1228-07	415' FNL 261' FWL	NWNW Sec. 7 T9S R23E
43-047-39638	UTU-0285-A	CWU 1279-28	278' FNL 188' FEL	NENE Sec. 28 T9S R22E
43-047-50006	UTU-29535	CWU 1296-30	1192' FSL 1312' FEL	SESE Sec. 30 T9S R23E
43-047-39616	UTU-0283-A	CWU 1334-15	142' FNL 1397' FWL	NENW Sec. 15 T9S R22E
43-047-39512	UTU-0283-A	CWU 1335-15	10' FNL 1330' FEL	NWNE Sec. 15 T9S R22E
43-047-39513	UTU-0283-A	CWU 1338-15	1850' FSL 1750' FWL	NESW Sec. 15 T9S R22E
43-047-39620	UTU-0284-A	CWU 1339-22	162' FNL 1330' FWL	NENW Sec. 22 T9S R22E
43-047-39653	UTU-0284-A	CWU 1342-22	1330' FNL 1100' FWL	SWNW Sec. 22 T9S R22E
43-047-39623	UTU-0284-A	CWU 1344-22	1163' FNL 120' FEL	NENE Sec. 22 T9S R22E
43-047-39652	UTU-0284-A	CWU 1346-22	2545' FSL 7' FEL	NESE Sec. 22 T9S R22E
43-047-39686	UTU-0284-A	CWU 1348-22	25' FSL 25' FEL	SESE Sec. 22 T9S R22E
43-047-50005	UTU-0285-A	CWU 1350-27	1229' FNL 1509' FWL	NENW Sec. 27 T9S R22E
43-047-39677	UTU-0282	CWU 1353-23	2570' FSL 1330' FWL	NESW Sec. 23 T9S R22E
43-047-39688	UTU-0282	CWU 1354-23	1181' FSL 2551' FEL	SWSE Sec. 23 T9S R22E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.

2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.

3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.

4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.

5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.

6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).

2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.

4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).

5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1181-10

2. Name of Operator
EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39592

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 10 T9S R22E SESE 624FSL 455FEL
40.04496 N Lat, 109.41825 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Well Spud
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 10/2/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #63772 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* MICKENZIE THACKER — Title OPERATIONS CLERK

Signature (Electronic Submission) — Date 10/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
OCT 14 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES
Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078
Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39690	CHAPITA WELLS UNIT 935-25		SESW	25	9S	22E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A B	99999	13650	10/7/2008			10/21/08	

Comments: MESAVERDE

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39987	CHAPITA WELLS UNIT 1135-19		SENE	19	9S	23E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A B	99999	13650	10/3/2008			10/21/08	

Comments: MESAVERDE

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39592	CHAPITA WELLS UNIT 1181-10		SESE	10	9S	22E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A B	99999	13650	10/2/2008			10/21/08	

Comments: MESAVERDE

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker
Name (Please Print)
Mickenzie Thacker
Signature
Operations Clerk
Title
10/10/2008
Date

RECEIVED
OCT 14 2008
DIV. OF OIL, GAS & MINING

(5/2000)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1181-10

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39592

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 10 T9S R22E SESE 624FSL 455FEL
40.04496 N Lat, 109.41825 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Production Start-up
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/13/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66289 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* MARY A. MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 2 0 2009
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-14-2009

Well Name	CWU 1181-10	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43-047-39592	**Well Class**	1SA
County, State	UINTAH, UT	**Spud Date**	10-28-2008	**Class Date**	01-13-2009
Tax Credit	N	**TVD / MD**	9,710/ 9,710	**Property #**	058347
Water Depth	0	**Last CSG**	0.0	**Shoe TVD / MD**	8,228/ 8,228
KB / GL Elev	4,818/ 4,799				
Location	Section 10, T9S, R22E, SESE, 624 FSL & 455 FEL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	82.059

AFE No	303876	**AFE Total**	1,932,000	**DHC / CWC**	1,056,500/ 875,500
Rig Contr	TRUE	**Rig Name**	TRUE #34	**Start Date**	09-25-2007
Release Date	11-04-2008				

09-25-2007 **Reported By** SHARON CAUDILL

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: 624' FSL & 455' FEL (SE/SE) SECTION 10, T9S, R22E UINTAH COUNTY, UTAH LAT 40.044964, LONG 109.418247 (NAD 83) LAT 40.045000, LONG 109.417564 (NAD 27) TRUE #34 OBJECTIVE: 9710' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A FIELD: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-0281 ELEVATION: 4798.8' NAT GL, 4798.7' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4799') 4818' KB (19') EOG BPO WI 100%, NRI 82.05923% EOG APO WI 55.6856%, NRI 47.67131%

09-25-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $75,000 **Completion** $0 **Daily Total** $75,000
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

09-26-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

09-29-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

09-30-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

10-01-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $75,000 **Completion** $0 **Well Total** $75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 85% COMPLETE.

10-02-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE FRIDAY.

10-03-2008 **Reported By** JERRY BARNES/TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000		
MD 60	**TVD** 60	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 10/02/08 @ 3:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/02/08 @ 2:15 PM. LINE MONDAY.

10-06-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000		
MD 60	**TVD** 60	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: LOCATION COMPLETE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-09-2008 **Reported By** JERRY JENKINS

DailyCosts: Drilling	$259,451	**Completion**	$0	**Daily Total**	$259,451		
Cum Costs: Drilling	$334,451	**Completion**	$0	**Well Total**	$334,451		
MD 2,414	**TVD** 2,414	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #4 ON 10/3/2008. DRILLED 12-1/4" HOLE TO 2395' GL (2414' KB). RAN 14 JTS (629.19') OF 9-5/8", 36 #, K-55, BT&C, AND 41 JTS (1757.00') OF 9-5/8, 36#, J-55, ST&C, CASING WITH TOP/CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS AIR RIG #4. MIRU HALLIBURTON CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3700 PSIG. PUMPED 184 BBLS FRESH WATER AND 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2 % VARSET, 2% CALSEAL, & 2% EX-1. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/181 BBLS FRESH WATER. BUMPED PLUG W/921# @ 3:26 AM, 10/7/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 109 BBLS INTO FRESH WATER FLUSH. CIRCULATED 18 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED WITH CEMENT BUT FELL BACK WHEN PUMPING STOPPED.

TOP JOB #3: MIXED & PUMPED 43 SX (9) BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

CRAIGS RIG 4 TOOK SURVEY WHILE DRILLING HOLE @ 2395' — 1.0 DEGREE.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CONDUCTOR LEVEL RECORD: PS=89.9 OPS=89.9 VDS=89.9 MS=89.9.

9 5/8 CASING LEVEL RECORD: PS=89.8 OPS=89.9 VDS=89.9 MS=90.0.

DAN FARNSWORTH NOTIFIED JAMIE SPARGER W/THE BLM. OF THE SURFACE CASING & CEMENT JOB ON 10/6/2008 @ 7:15 AM.

10-28-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$55,502	**Completion**	$0	**Daily Total**	$55,502
Cum Costs: Drilling	$389,953	**Completion**	$0	**Well Total**	$389,953

MD	2,414	**TVD**	2,414	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	02:00	20.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 1386-15 TO LOCATION, MOVE WAS 1.5 MILES. RURT. RAISED DERRICK @ 1700 HRS. RELEASED TRUCKS @ 1800 HRS. CONTINUED RURT.
			15 MEN, 180 MAN-HOURS. NO ACCIDENTS.
			OLD LOCATION CWU 1386-15 CLEARED & CLEANED.
			LOCATION DIMENSIONS: FRONT 171', PIT 41', BACK 183', HOUSE 132'.
			TRANSFERRED 4 JTS(167.64) 4.5" 11.6# N-80 LTC CASING FROM CWU 1386-15 TO CWU 1181-10.
			TRANSFERRED 2 MARKER JTS(41.97') 4.5" 11.6# HCP-110 FROM CWU 1386-15 TO CWU 1181-10.
			TRANSFERRED 2600 GALS DIESEL FROM CWU 1386-15 TO CWU 1181-10.
02:00	06:00	4.0	RIG ACCEPTED FOR DAYWORK @ 02:00 HRS, 10/28/08.
			TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI). NO BLM WITNESS, BLM NOTIFIED VIA EMAIL.
			DIESEL 10374 GALS(RECEIVED 8000, USED 226). BOILER 12 HRS.
			NO ACCIDENTS. FULL CREWS.

10-29-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$23,598	**Completion**	$0	**Daily Total**	$23,598		
Cum Costs: Drilling	$413,551	**Completion**	$0	**Well Total**	$413,551		
MD 4,048	**TVD** 4,048	**Progress** 1,643	**Days** 1	**MW** 8.5	**Visc** 27.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 4048'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISHED BOP TEST(TESTED BLIND RAMS 250/5000 PSI, CASING 1500 PSI). NO BLM WITNESS.
07:00	07:30	0.5	INSTALLED WEAR BUSHING.
07:30	08:30	1.0	RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING
08:30	11:30	3.0	PU BHA & DP. TAGGED @ 2328.
11:30	12:00	0.5	RD WEATHERFORD LD MACHINE.
12:00	13:00	1.0	TORQUED KELLY. INSTALLED ROTATING HEAD & DRIVE BUSHING.
13:00	14:30	1.5	CHANGED SLIP DIES.
14:30	15:30	1.0	DRILLED CEMENT & FLOAT EQUIPMENT 2328 TO 2408, FELL OUT OF CEMENT.
15:30	16:00	0.5	PERFORMED F.I.T. @ 2408 TO 10.3 PPG EMW(230 PSI).
16:00	06:00	14.0	DRILLED 2408 TO 4048(1640' @ 117.1 FPH), WOB 10-20K, GPM 450, RPM 35-50/MOTOR 72, SPP 1500, INTERMITTENT FLARE. THIS A.M. MUD 8.8 PPG, VIS 29.
			DIESEL 9804 GALS(USED 570). BOILER 16 HRS.
			NO ACCIDENTS. FULL CREWS. 2 BOP DRILLS.
			UNMANNED LOGGING UNIT 1 DAY ON LOCATION.
06:00			SPUD 7 7/8" HOLE @ 16:00 HRS, 10/28/08

10-30-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$106,119	**Completion**	$0	**Daily Total**	$106,119		
Cum Costs: Drilling	$519,671	**Completion**	$0	**Well Total**	$519,671		
MD 5,864	**TVD** 5,864	**Progress** 1,816	**Days** 2	**MW** 8.9	**Visc** 29.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 5864.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 4048 TO 4078(30' @ 60.0 FPH), WOB 20K, GPM 450, RPM 45/MOTOR 72, SPP 1500, NO FLARE.
06:30	07:00	0.5	SURVEY @ 3999, 1.5 DEGREES.
07:00	11:30	4.5	DRILLED 4078 TO 4517(439' @ 97.6 FPH), WOB 15-20K, GPM 450, RPM 40-45/MOTOR 72, SPP 1600, INTERMITTENT FLARE.
11:30	12:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS & ANNULAR.
12:00	06:00	18.0	DRILLED 4517 TO 5864(1347' @ 74.8 FPH, HITCHHIKER @ 4800), WOB 13-20K, GPM 450, RPM 35-55/MOTOR 72, SPP 1750. THIS A.M. MUD 9.5 PPG, VIS 33.
			DIESEL 7866 GALS(USED 1938). BOILER 12 HRS.
			NO ACCIDENTS. FULL CREWS. 1 BOP DRILL. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

10-31-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$51,134	**Completion**	$0	**Daily Total**	$51,134
Cum Costs: Drilling	$570,805	**Completion**	$0	**Well Total**	$570,805

MD	6,880	TVD	6,880	Progress	1,016	Days	3	MW	9.6	Visc	32.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6880'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 5864 TO 6145(281' @ 51.1 FPH), WOB 18-20K, GPM 450, RPM 40/MOTOR 72, SPP 1650, NO FLARE.
11:30	12:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:00	06:00	18.0	DRILLED 6145 TO 6880(735' @ 40.8 FPH), WOB 15-22K, GPM 450, RPM 35-40/MOTOR 72, SPP 1875, NO FLARE. THIS A.M. MUD 9.9 PPG, VIS 34. DIESEL 5814 GALS(USED 2052). BOILER 12 HRS. NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

11-01-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$70,054	Completion	$2,077	Daily Total	$72,131
Cum Costs: Drilling	$640,860	Completion	$2,077	Well Total	$642,937

MD	7,637	TVD	7,637	Progress	757	Days	4	MW	9.8	Visc	33.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 6880 TO 6992(112' @ 37.3 FPH), WOB 20-25K, GPM 450, RPM 35-40/MOTOR 72, SPP 1850, NO FLARE.
09:00	09:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
09:30	03:30	18.0	DRILLED 6992 TO 7637(645' @ 35.8 FPH), WOB 15-22K, GPM 450, RPM 30-35/MOTOR 72, SPP 2100, NO FLARE.
03:30	04:00	0.5	DROPPED SURVEY. PUMPED PILL.
04:00	06:00	2.0	SET & FUNCTION COM. TOOH W/BIT #1. THIS A.M. MUD 10.0 PPG, VIS 35. DIESEL X GALS(USED X). BOILER 12 HRS. NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

11-02-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$47,786	Completion	$7,282	Daily Total	$55,068
Cum Costs: Drilling	$688,647	Completion	$9,359	Well Total	$698,006

MD	8,386	TVD	8,386	Progress	763	Days	5	MW	10.3	Visc	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8386'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TOOH W/BIT #1(TIGHT HOLE @ 7400 & 5900).
09:30	10:30	1.0	LD REAMERS. CHANGED MUD MOTOR & BIT. FUNCTION BLIND RAMS.
10:30	15:30	5.0	TIH W/BIT #2.
15:30	16:00	0.5	WASHED & REAMED 100' TO 7637 (WORKING TIGHT HOLE), 5' FILL.
16:00	17:30	1.5	DRILLED 7637 TO 7696(59' @ 39.3 FPH), WOB 10-20K, GPM 450, RPM 45/MOTOR 72, SPP 2200, NO FLARE.
17:30	18:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
17:00	06:00	13.0	set clocks back***DRILLED 7696 TO 8386(690' @ 53.1 FPH, 13 HRS DUE TO DAYLIGHT SAVING TIME CHANGE), WOB 16-20K, GPM 450, RPM 35-40/MOTOR 72, SPP 2200, NO FLARE. THIS A.M. 10.5 PPG, VIS 35. DIESEL 7068 GALS(RECEIVED 4400, USED 1436). BOILER 12 HRS.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FOR TRIP & DRILLING, ALL CREWS.
UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

11-03-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$33,122	**Completion**	$0	**Daily Total**	$33,122
Cum Costs: Drilling	$721,769	**Completion**	$9,359	**Well Total**	$731,128

MD	9,400	**TVD**	9,400	**Progress**	1,014	**Days**	6	**MW**	10.4	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 9400'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 8386 TO 8604(218' @ 54.5 FPH), WOB 20K, GPM 432, RPM 40/MOTOR 69, SPP 2200, NO FLARE.
10:00	10:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
10:30	06:00	19.5	DRILLED 8604 TO 9400(796' @ 40.8 FPH), WOB 16-20K, GPM 432, RPM 35-40/MOTOR 69, SPP 2300, INTERMITTENT FLARE. THIS A.M. MUD 10.7 PPG, VIS 36.
			DIESEL 5244 GALS(USED 1824). BOILER 14 HRS.
			NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

11-04-2008 **Reported By** BRIAN DUTTON/DAN LINDSEY

DailyCosts: Drilling	$36,168	**Completion**	$904	**Daily Total**	$37,072
Cum Costs: Drilling	$757,938	**Completion**	$10,263	**Well Total**	$768,201

MD	9,710	**TVD**	9,710	**Progress**	310	**Days**	7	**MW**	11.1	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RUNNING PROD CSG

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED F/9,400' TO 9,609' (209' @ 41.8 FPH), WOB 10-20, GPM 432, RPM 20-50/MOTOR 69, SPP 2350, MUD WT. 11.1 VIS 36, NO FLARE.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:30	16:00	4.5	DRILLED F/9,609' TO 9,710' (101' @ 22.4 FPH), WOB 10-20, GPM 432, RPM 20-50/MOTOR 69, SPP 2350, MUD WT. 11.3 VIS 36, NO FLARE. TD REACHED 16:00 HRS, 10/03/2008.
16:00	18:00	2.0	CIRCULATE BOTTOMS UP PRIOR TO SHORT TRIP.
18:00	20:00	2.0	SHORT TRIP 30 STANDS TO 6,873'.
20:00	21:30	1.5	CIRCULATED. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
21:30	22:00	0.5	DROP SURVEY, PUMP 120 BBL 13.3 PPG PILL.
22:00	02:30	4.5	LDDP.
02:30	04:00	1.5	BREAK KELLY AND LD B.H.A.
04:00	05:00	1.0	PULLED WEAR BUSHING. RU WEATHERFORD CASING CREW. HELD SAFETY MEETING.
05:00	06:00	1.0	START RUNNING 4.5", 11.6#, N-80 CASING, DEPTH IN HOLE WITH CASING @ REPORT TIME 624'.
			DIESEL 3762 GALS(USED 1482). BOILER 12 HRS.
			NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.

11-05-2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$48,959	**Completion**	$202,954	**Daily Total**	$251,913
Cum Costs: Drilling	$806,898	**Completion**	$215,217	**Well Total**	$1,022,115

MD	9,710	**TVD**	9,710	**Progress**	0	**Days**	8	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RAN 4.5" 11.6# N80 LTC CASING (FS, 1 JT, FC, 223 JTS & 3 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6751). TAGGED @ 9710. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9690(FC @ 9,647 MARKERS @ 7352-36 & 4498-17).
11:00	12:00	1.0	CIRCULATED GAS OUT. RD WEATHERFORD LD MACHINE & CSG CREW. RU SCHLUMBERGER CEMENTER. HELD SAFETY MEETING.
12:00	15:00	3.0	CEMENTED CSG AS FOLLOWS: PUMPED BOTTOM PLUG, 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 385 SX 35/65 POZ G(154.9 BBLS @ 12.0 PPG, 2.26 CFS) & 1580 SX 50/50 POZ G(363 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED TOP PLUG. DISP W/150 BTW(FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3500 PSI. BLED OFF, FLOATS HELD.
15:00	16:00	1.0	WAIT ON CEMENT. HAULED 900 BBLS MUD TO STORAGE. CLEANED MUD TANKS. RDRT.
16:00	17:00	1.0	REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
17:00	19:00	2.0	FINISHED CLEANING MUD TANKS.
19:00	06:00	11.0	RDRT. LOWERED DERRICK @ 17:30 HRS. CONTINUED RDRT.
			NO ACCIDENTS. FULL CREWS.
			TRANSFERRED 3 JTS(129.38) 4.5" 11.6# N80 LTC CASING TO CWU 1180-14.
			TRANSFERRED 1 MARKER JTS(21.18') 4.5" 11.6# HCP-110 CASING TO CWU 1180-14.
			TRANSFERRED 2352 GALS DIESEL TO CWU 1180-14.
			10 MEN, 62.5 MAN-HOURS.
			TRUCKS SCHEDULED FOR 0700 HRS 11/5/08. MOVE TO CWU 1180-14 IS APPROXIMATELY 1.4 MILES.
06:00			RIG RELEASED @ 17:30 HRS, 11/4/08.
			CASING POINT COST $ 781,216

11-11-2008 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$45,081	**Daily Total**	$45,081
Cum Costs: Drilling	$806,898	**Completion**	$260,298	**Well Total**	$1,067,196

MD	9,710	**TVD**	9,710	**Progress**	0	**Days**	9	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 9647.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 380'. EST CEMENT TOP @ 650'. RD SCHLUMBERGER.

11-14-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$1,643	**Daily Total**	$1,643		
Cum Costs: Drilling	$806,898	**Completion**	$261,941	**Well Total**	$1,068,839		
MD 9,710	**TVD** 9,710	**Progress** 0	**Days** 9	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-20-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$20,432	**Daily Total**	$20,432		
Cum Costs: Drilling	$806,898	**Completion**	$282,373	**Well Total**	$1,089,271		
MD 9,710	**TVD** 9,710	**Progress** 0	**Days** 10	**MW** 0.0	**Visc** 0.0		
Formation : MESAVERDE	**PBTD :** 0.0		**Perf :** 9299'-9535'	**PKR Depth :** 0.0			

Activity at Report Time: BEGIN FRACING STAGES 1 THROUGH 9

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9299'-300', 9310'-11', 9321'-22', 9363'-64', 9377'-78', 9404'-05', 9418'-19', 9448'-49', 9459'-60', 9492'-93', 9508'-09', 9534'-35'@ 3 SPF @ 120° PHASING. RDWL. SWIFN. MIRU SCHLUMBERGER, SCHLUMBERGER UNABLE TO GET ANY BLENDER RUNNING.

11-21-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$1,168	**Daily Total**	$1,168		
Cum Costs: Drilling	$806,898	**Completion**	$283,541	**Well Total**	$1,090,439		
MD 9,710	**TVD** 9,710	**Progress** 0	**Days** 11	**MW** 0.0	**Visc** 0.0		
Formation : MESAVERDE	**PBTD :** 9647.0		**Perf :** 7896'-9535'	**PKR Depth :** 0.0			

Activity at Report Time: FRAC STAGES 8 & 9

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL 2114 PSIG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3122 GAL WF120 LINEAR PAD, 6317 GAL WF120 LINEAR 1# & 1.5#, 31809 GAL YF116ST+ WITH 120800 # 20/40 SAND @ 1-5 PPG. MTP 6492 PSIG. MTR 51.3 BPM. ATP 5494 PSIG. ATR 48 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER. RUWL SET 6K CFP AT 9013". PERFORATE LPR FROM 9013'-14', 9037'-38', 9151'-53', 9103'-04', 9137'-38', 9155'-56', 9162'-63', 9174'-75', 9205'-06', 9230'-31', 9249'-50' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6310 GAL WF120 LINEAR 1# & 1.5# SAND, 35325 GAL YF116ST+ WITH 128400 # 20/40 SAND @ 1-5 PPG. MTP 6189 PSIG. MTR 50.6 BPM. ATP 5642 PSIG. ATR 46.5 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER. RUWL SET 6K CFP AT 8811'-12', 8819'-20', 8834'-36', 8846'-47', 8875'-76', 8893'-94', 8902'-03', 8915'-16', 8925'-27', 8950'-51' . PERFORATE MPR FROM 8@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6325 GAL WF120 LINEAR 1# & 1.5# SAND, 27670 GAL YF116ST+ WITH 81900 # 20/40 SAND @ 1-4 PPG. MTP 6547 PSIG. MTR 43.9 BPM. ATP 5903 PSIG. ATR 35.3 BPM. ISIP 4200 PSIG. RD SCHLUMBERGER. RUWL SET 6K CFP AT 8782'. PERFORATE MPR FROM 8612'-13', 8621'-22', 8643'-44', 8648'-49', 8654'-55', 8688'-89', 8694'-95', 8717'-18', 8725'-26', 8732'-33', 8749'-50', 8767'-68'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 15818 GAL WF120 LINEAR 1# & 1.5# SAND, 44389 GAL YF116ST+ WITH 162000 # 20/40 SAND @ 1-5 PPG. MTP 6533 PSIG. MTR 50.6 BPM. ATP 5530 PSIG. ATR 36.2 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8584'. PERFORATE MPR FROM 8361'-62', 8367'-68', 8368'-87', 8396'-97', 8411'-12', 8469'-70', 8481'-82', 8494'-95', 8510'-11', 8532'-33', 8564'-66' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6322 GAL WF120 LINEAR 1# & 1.5# SAND, 48421 GAL YF116ST+ WITH 175800 # 20/40 SAND @ 1-5 PPG. MTP 6322 PSIG. MTR 50.5 BPM. ATP 4795 PSIG. ATR 47.7 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8330'. PERFORATE MPR/UPR FROM 8133'-36', 8178'-79', 8211'-12', 8247'-48', 8285'-87', 8298'-300', 8310'-12'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6314 GAL WF120 LINEAR 1# & 1.5# SAND, 35262 GAL YF116ST+ WITH 129100 # 20/40 SAND @ 1-5 PPG. MTP 6084 PSIG. MTR 50.6 BPM. ATP 4894 PSIG. ATR 47.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8102'. PERFORATE UPR FROM 7896'-97', 7907'-08', 7950'-51', 7990'-91', 8003'-04', 8025'-26', 8036'-37', 8044'-45', 8058'-59', 8064'-65', 8082'-83', 8088'-89'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF120 LINEAR PAD, 6343 GAL WF120 LINEAR 1# & 1.5# SAND, 40470 GAL YF116ST+ WITH 147400 # 20/40 SAND @ 1-5 PPG. MTP 6819 PSIG. MTR 50.5 BPM. ATP 4421 PSIG. ATR 46.4 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. SWIFN.

11-22-2008 **Reported By** MCCURDY/ POWELL

DailyCosts: Drilling	$0	**Completion**	$389,602	**Daily Total**	$389,602
Cum Costs: Drilling	$806,898	**Completion**	$673,144	**Well Total**	$1,480,042

MD	9,710	**TVD**	9,710	**Progress**	0	**Days**	12	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 9647.0 **Perf :** 7383'-9535' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1716 PSIG. RUWL. SET 6K CFP AT 7864'. PERFORATE UPR FROM 87609'-10', 7641'-42', 7688'-89', 7730'-31', 7747'-48', 7774'-75', 7789'-90', 7817'-18', 7824'-25', 7833'-34', 7840'-41', 7847'-48' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6307 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 45063 GAL YF116ST+ WITH 160400# 20/40 SAND @ 1-5 PPG. MTP 5939 PSIG. MTR 51.5 BPM. ATP 4262 PSIG. ATR 48.8 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7560'. PERFORATE MPR FROM 7383'-84', 7393'-94', 7405'-06', 7419'-20', 7429'-30', 7464'-65', 7472'-73', 7479'-80', 7515'-16', 7521'-22', 7535'-36', 7542'-43' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6323 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 53048 GAL YF116ST+ WITH 193400# 20/40 SAND @ 1-5 PPG. MTP 5852 PSIG. MTR 51.5 BPM. ATP 3935 PSIG. ATR 49.6 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7284'. RDWL. MIRU BASIC WELL SERVICE. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 7200'. RU TO DRILL OUT PLUGS. SDFN.

11-25-2008 **Reported By** POWELL

DailyCosts: Drilling	$0	**Completion**	$10,520	**Daily Total**	$10,520
Cum Costs: Drilling	$806,898	**Completion**	$683,664	**Well Total**	$1,490,562

MD	9,710	**TVD**	9,710	**Progress**	0	**Days**	13	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 9647.0 **Perf :** 7383'-9535' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	17:00	10.0	CLEANED OUT & DRILLED OUT PLUGS @ 7284', 7560', 7864', 8102', 8330', 8584', 8782', 8964', & 9261'. RIH. CLEANED OUT TO PBTD @ 9647'. LANDED TBG AT 8228' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 1600 PSIG. 72 BFPH. RECOVERED 1390 BLW. 10267 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8" 4.7# N-80 TBG	32.53'
XN NIPPLE	1.10'
251 JTS 2-3/8" 4.7# N-80 TBG	8181.84'
BELOW KB	12.00'
LANDED @	8228.47' KB

11-26-2008 **Reported By** POWELL

DailyCosts: Drilling	$0	**Completion**	$3,092	**Daily Total**	$3,092
Cum Costs: Drilling	$806,898	**Completion**	$686,756	**Well Total**	$1,493,654

MD	9,710	**TVD**	9,710	**Progress**	0	**Days**	14	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9647.0 **Perf :** 7383'-9535' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 22/64" CHOKE. FTP 1600 PSIG. CP 1650 PSIG. 47 BFPH. RECOVERED 1345 BLW. 8922 BLWTR.

11-27-2008 **Reported By** POWELL

DailyCosts: Drilling	$0	**Completion**	$3,092	**Daily Total**	$3,092
Cum Costs: Drilling	$806,898	**Completion**	$689,848	**Well Total**	$1,496,746

MD	9,710	**TVD**	9,710	**Progress**	0	**Days**	15	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9647.0 **Perf :** 7383'-9535' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 2100 PSIG. 44 BFPH. RECOVERED 1145 BLW. 7777 BLWTR.

11-28-2008 **Reported By** POWELL

DailyCosts: Drilling	$0	**Completion**	$3,092	**Daily Total**	$3,092
Cum Costs: Drilling	$806,898	**Completion**	$692,940	**Well Total**	$1,499,838

MD	9,710	**TVD**	9,710	**Progress**	0	**Days**	16	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9647.0 **Perf :** 7383'-9535' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 2450 PSIG. 36 BFPH. RECOVERED 964 BLW. 6813 BLWTR.

11-29-2008 **Reported By** POWELL

DailyCosts: Drilling	$0	**Completion**	$3,092	**Daily Total**	$3,092
Cum Costs: Drilling	$806,898	**Completion**	$696,032	**Well Total**	$1,502,930

MD	9,710	**TVD**	9,710	**Progress**	0	**Days**	17	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9647.0 **Perf :** 7383'-9535' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description

05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 2200 PSIG. 30 BFPH. RECOVERED 718 BLW. 6065 BLWTR.

11-30-2008 **Reported By** POWELL

DailyCosts: Drilling	$0	**Completion**	$3,092	**Daily Total**	$3,092
Cum Costs: Drilling	$806,898	**Completion**	$699,124	**Well Total**	$1,506,022

MD	9,710	**TVD**	9,710	**Progress**	0	**Days**	18	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9647.0 **Perf :** 7383'-9535' **PKR Depth :** 0.0

Activity at Report Time: SI WO FACILITIES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1975 PSIG. 26 BFPH. RECOVERED 672 BLW. 5393 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/29/08

12-02-2008 **Reported By** RITA THOMAS

DailyCosts: Drilling	$0	**Completion**	$163,000	**Daily Total**	$163,000
Cum Costs: Drilling	$806,898	**Completion**	$862,124	**Well Total**	$1,669,022

MD	9,710	**TVD**	9,710	**Progress**	0	**Days**	19	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9647.0 **Perf :** 7383'-9535' **PKR Depth :** 0.0

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILTIY COST $163,000

01-14-2009 **Reported By** DUANE COOK

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$806,898	**Completion**	$862,124	**Well Total**	$1,669,022

MD	9,710	**TVD**	9,710	**Progress**	0	**Days**	20	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9647.0 **Perf :** 7383'-9535' **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1350 PSIG & CP 3000 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 09:30 HRS, 1/13/09. FLOWED 985 MCFD RATE ON 14/64" CHOKE. STATIC 334. QGM METER #8066.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU0281

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No. CHAPITA WELLS UNIT 1181-10

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202

3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No. 43-047-39592

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESE 624FSL 455FEL 40.04496 N Lat, 109.41825 W Lon

At top prod interval reported below SESE 624FSL 455FEL 40.04496 N Lat, 109.41825 W Lon

At total depth SESE 624FSL 455FEL 40.04496 N Lat, 109.41825 W Lon

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 10 T9S R22E Mer SLB

12. County or Parish UINTAH

13. State UT

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, KB, RT, GL)*
10/02/2008	11/03/2008	☐ D & A ☒ Ready to Prod. 01/13/2009	4799 GL

18. Total Depth:	MD 9710 TVD	19. Plug Back T.D.:	MD 9647 TVD	20. Depth Bridge Plug Set:	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR, Temp

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2405		743		0	
12.250	9.625 K-55	36.0	0	2405		743		0	
7.875	4.500 N-80	11.6	0	9690		1965		650	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8228							

25. Producing Intervals

26. Perforation Record 7383

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7383	9535	9299 TO 9535		3	
B)			9013 TO 9250		3	
C)			8811 TO 8951		3	
D)			8612 TO 8768		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9299 TO 9535	41,413 GALS GELLED WATER & 120,800# 20/40 SAND
9013 TO 9250	41,800 GALS GELLED WATER & 128,400# 20/40 SAND
8811 TO 8951	34,160 GALS GELLED WATER & 81,900# 20/40 SAND
8612 TO 8768	60,372 GALS GELLED WATER & 162,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/13/2009	01/21/2009	24	→	40.0	776.0	150.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
14/64"	1550	2350.0	→	40	776	150		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

RECEIVED
FEB 12 2009
DIV. OF OIL, GAS & MINING

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #67171 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7383	9535		GREEN RIVER	1891
				BIRDS NEST	2008
				MAHOGANY	2508
				UTELAND BUTTE	4775
				WASATCH	4889
				CHAPITA WELLS	5488
				BUCK CANYON	6181
				PRICE RIVER	7376

32. Additional remarks (include plugging procedure):
Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #67171 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name *(please print)* MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 02/10/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1181-10 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8361-8566	3/spf
8133-8312	3/spf
7896-8089	3/spf
7609-7848	3/spf
7383-7543	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8361-8566	54,908 GALS GELLED WATER & 175,800# 20/40 SAND
8133-8312	41,741 GALS GELLED WATER & 129,100# 20/40 SAND
7896-8089	46,978 GALS GELLED WATER & 147,400# 20/40 SAND
7609-7848	51,535 GALS GELLED WATER & 160,400# 20/40 SAND
7383-7543	59,536 GALS GELLED WATER & 193,400# 20/40 SAND

Perforated the Lower Price River from 9299-9300', 9310-11', 9321-22', 9363-64', 9377-78', 9404-05', 9418-19', 9448-49', 9459-60', 9492-93', 9508-09', 9534-35' w/ 3 spf.

Perforated the Lower Price River from 9013-14', 9037-38', 9051-53', 9103-04', 9137-38', 9155-56', 9162-63', 9174-75', 9205-06', 9230-31', 9249-50' w/ 3 spf.

Perforated the Middle Price River from 8811-12', 8819-20', 8834-36', 8846-47', 8875-76', 8893-94', 8902-03', 8915-16', 8925-27', 8950-51' w/ 3 spf.

Perforated the Middle Price River from 8612-13', 8621-22', 8643-44', 8648-49', 8654-55', 8688-89', 8694-95', 8717-18', 8725-26', 8732-33', 8749-50', 8767-68' w/ 3 spf.

Perforated the Middle Price River from 8361-62', 8367-68', 8386-87', 8396-97', 8411-12', 8469-70', 8481-82', 8494-95', 8510-11', 8532-33', 8564-66' w/ 3 spf.

Perforated the Middle/Upper Price River from 8133-36', 8178-79', 8211-12', 8247-48', 8285-87', 8298-8300', 8310-12' w/ 3 spf.

Perforated the Upper Price River from 7896-97', 7907-08', 7950-51', 7990-91', 8003-04', 8025-26', 8036-37', 8044-45', 8058-59', 8064-65', 8082-83', 8088-89' w/ 3 spf.

Perforated the Upper Price River from 7609-10', 7641-42', 7688-89', 7730-31', 7747-48', 7774-75', 7789-90', 7817-18', 7824-25', 7833-34', 7840-41', 7847-48' w/ 3 spf.

Perforated the Upper Price River from 7383-84', 7393-94', 7405-06', 7419-20', 7429-30', 7464-65', 7472-73', 7479-80', 7515-16', 7521-22', 7535-36', 7542-43' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	8250
Lower Price River	9040
Sego	9568

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1181-10

API number: 4304739592

Well Location: QQ SESE Section 10 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078 Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035 Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME	QUALITY
FROM	TO	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
		NO WATER	FLUID DRILLED HOLE

Formation tops: (Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 2/10/2009

(5/2000)

API Well No: 43047395920000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: U-0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1181-10

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047395920000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0624 FSL 0455 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 10 Township: 09.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 8/27/2009	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 8/27/2009 as per the APD procedure.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
September 10, 2009

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Thacker	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 9/9/2009